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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

2008 SCRC RATE CALCULATION

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		Stranded Cost		Source
1	Part 1 - Rate recovery bonds (RRB)	\$	62,909	Page 3
2	Part 2 - Ongoing SCRC Costs		2,264	Page 3
3	Amortization of CAAA, McLane Dam, SO2 allowances		(11,638)	Page 3
4	Part 2 - 2007 Actual SCRC under/(over) Recovery		3,913	Page 3
5	Total Updated SCRC Cost (L1+L2+L3+L4)	\$	57,448	
6	Total Updated SCRC Revenue @ .72 cents/kwh		58,733	Page 3
7	Total SCRC under/(over) Recovery (L5 - L6)		(1,285)	
8	Forecasted Retail MWH Sales - July - December 2008		4,221,987	Page 3
9	Increase in SCRC Rate - cents/kwh (L7 / L8)		(0.03)	
10	Current SCRC rate approved in DE 07-097 - cents/kwh		0.72	
11	Updated SCRC Rate effective 7/1/08 - cents/kwh (L9 +L10)		0.69	

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

2008 SCRC RATE CALCULATION

SCRC Cost	Actual January 2008	Actual February 2008	Actual March 2008	Actual April 2008	Projected May 2008	Re- Estimate June 2008	Total for the six months ended 6/30/08	Source
1 SCRC Part 1 Costs	\$ 5,874	\$ 5,187	\$ 5,230	\$ 5,223	\$ 5,028	\$ 5,028	\$ 31,570	Page 4
2 SCRC Part 2 Costs	19	1,456	1,316	(55)	340	10	3,085	Page 6
3 Amortization of CAAA, McLane Dam, S02 allowances (1)	(11,638)	-	-	-	-	-	(11,638)	
4 2007 SCRC under(over) Recovery	3,913						3,913	
5 Total SCRC Cost	\$ (1,832)	\$ 6,643	\$ 6,546	\$ 5,168	\$ 5,368	\$ 5,038	\$ 26,930	
6 Total SCRC Revenue @ .72 cents/kwh	5,236	4,628	4,800	4,361	4,549	4,761	28,334	
7 SCRC under/(over) Recovery	\$ (7,068)	\$ 2,015	\$ 1,746	\$ 807	\$ 819	\$ 277	\$ (1,404)	
8 Retail MWH Sales	729,549	651,644	673,814	614,613	631,746	661,221	3,962,587	

⁹ Amounts shown above may not add due to rounding.

⁽¹⁾ See DE 07-097, S.E. Mullen Testimony, Attachment SEM-1

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

2008 SCRC RATE CALCULATION

CODO CALL	_	July August September								vember		cember	twe	Total for the lve months	•
SCRC Cost	_	2008	008 2008		2008		2008		2008		2008		ended 12/31/08		Source
1 SCRC Part 1 Costs	\$	5,028	\$	5,357	\$	5,357	\$	5,357	\$	5,120	\$	5,120	\$	62,909	Page 5
2 SCRC Part 2 Costs		(188)		(181)		(35)		(111)		(90)		(215)		2,264	Page 7
3 Amortization of CAAA, McLane Dam, S02 allowances (1)		-		-		-		-		-		-		(11,638)	
4 2007 SCRC under(over) Recovery			-				_		-		_			3,913	
5 Total SCRC Cost	\$	4,840	\$	5,176	\$	5,322	\$	5,246	\$	5,030	\$	4,905	\$	57,448	
6 Total SCRC Revenue @ .72 cents/kwh		5,439	_	5,378	_	4,745	_	4,851		4,815	.	5,170		58,733	
7 SCRC under/(over) Recovery	\$	(600)	\$	(202)	\$	577	\$	395	\$	215	\$	(265)	\$	(1,285)	
8 Retail MWH Sales		755,458	7	46,900	6	59,042	6	73,819	6	68,683	7	18,085		8,184,574	

⁹ Amounts shown above may not add due to rounding

⁽¹⁾ See DE 07-097, S.E. Mullen Testimony, Attachment SEM-1

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

2008 SCRC RATE CALCULATION

SECURITIZED COSTS

SCRC Part 1 Amortization of Securitized Assets	Ja	Actual anuary 2008	Fe	Actual ebruary 2008	•	Actual March 2008	h April		April		ril Ma		flay June		Total for the six months ended 6/30/08	
1 <u>Principal</u>																
 2 Amortization of Seabrook cost 3 Amortization of MP 3 4 Amortization of RRB1 financing cost 5 Amortization of RRB2-Whitefield (1) 	\$	3,348 106 79 844	\$	3,553 113 84	\$	3,553 113 84	\$	3,553 113 84	\$	3,374 107 79	\$	3,374 107 79	\$	20,755 659 489 844		
6 Total		4,377		3,750		3,750		3,750		3,560		3,560		22,747		
7 Interest and Fees																
8 RRB1 Interest 9 RRB2 Interest-Whitefield (1) 10 Net RRB fees		1,416 (8) 89		1,353 (8) 92	_	1,399 (1) 82		1,391 (1) 83		1,377 - 91		1,377 - 91		8,313 (18) 528		
11 Total		1,497		1,437		1,480		1,473		1,468		1,468		8,823		
12 Total SCRC Part 1 cost	\$	5,874	\$	5,187	\$	5,230	_\$_	5,223	\$	5,028	\$	5,028	\$	31,569		

^{13 (1)} The Rate Reduction Bond for Whitefield is paid off at 1/31/08.

¹⁴ Amounts shown above may not add due to rounding.

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

2008 SCRC RATE CALCULATION

SECURITIZED COSTS

			Total for the twelve months										
SCRC Part 1 Amortization of Securitized Assets	July 2008		August 2008		September 2008		October 2008		vember 2008	December 2008			ended 12/31/08
1 Principal													
Amortization of Seabrook cost Amortization of MP 3 Amortization of RRB1 financing cost Amortization of RRB2-Whitefield (1)	\$	3,374 107 79	\$	3,733 119 88	\$	3,733 119 88	\$	3,733 119 88	\$ 3,562 113 84	\$	3,562 113 84	\$	42,452 1,349 1,000 844
6 Total		3,560		3,940		3,940		3,940	3,759		3,759		45,645
7 Interest and Fees													
8 RRB1 Interest 9 RRB2 Interest-Whitefield 10 Net RRB fees		1,377 - 91		1,326 - 91		1,326 - 91		1,326 - 91	1,270 - 91		1,270 - 91		16,208 (18) 1,074
11 Total		1,468		1,417		1,417		1,417	1,361		1,361		17,264
12 Total SCRC Part 1 cost	\$	5,028	\$	5,357	\$	5,357	\$	5,357	\$ 5,120	\$	5,120	\$	62,908

^{13 (1)} The Rate Reduction Bond for Whitefield is paid off at 1/31/08.

¹⁴ Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

2008 SCRC RATE CALCULATION

PART 2 ONGOING COSTS

SCRC Part 2 Ongoing Costs	Actual January 2008	Actual February 2008	Actual March 2008	Actual April 2008	Projected May 2008	Re- Estimate June 2008	Total for the six months ended 06/30/08
1 Ongoing Costs - IPP2 Amortization and return on IPP3 Buydown/Buyout Savings	\$ 240	\$ 251	\$ 257	\$ 250	\$ 272	\$ 246	\$ 1,516
4 IPP Ongoing costs: 5 Total IPP Cost 6 less: IPP at Market Cost 7 Above Market IPP Cost	7,539 5,798 1,741	7,438 5,352 2,086	6,902 4,984 1,918	4,888 4,366 522	4,525 3,647 878	3,811 3,251 560	35,103 27,398 7,705
8 Total Part 2 Costs	\$ 1,981	\$ 2,337	\$ 2,175	\$ 772	\$ 1,150	\$ 806	\$ 9,221
Ongoing Costs - Return 9 Return on ADIT - Securitized							
10 Stranded Costs	(785)	(774)	(763)	(739)	(726)	(715)	(4,502)
11 Return on Yankee Decommissioning12 Obligations and CVEC, net of deferred taxes	(110)	(80)	(78)	(75)	(76)	(74)	(494)
13 Yankee Contract Obligations Adjustment (1)	(1,044)	, -	-	-	-	1-	(1,044)
14 2007 SCRC True-Up	(15)	-	-	-	-	1-	(15)
15 Return on SCRC deferred balance	(7)	(27)	(19)	(13)	(9)	(6)	(81)
16 Total Part 2 Return	\$ (1,962)	\$ (881)	\$ (860)	\$ (827)	\$ (810)	\$ (796)	\$ (6,136)
17 Total Part 2 Ongoing Costs and Return	\$ 19	\$ 1,456	\$ 1,316	\$ (55)	\$ 340	\$ 10	\$ 3,085

¹⁸ Amounts shown above may not add due to rounding.

⁽¹⁾ Reflects adjustments to decommissioning funding obligations under FERC-approved contracts: CYAPC and MYAPC.

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

PROJECTED JANUARY THROUGH DECEMBER 2008 SCRC RATE CALCULATION

PART 2 ONGOING COSTS

000's

			Total for the twelve months											
SCRC Part 2 Ongoing Costs	July 2008		August 2008		September 2008		timate October 2008		November 2008		December 2008		ended 12/31/08	
Ongoing Costs - IPP Amortization and return on IPP Buydown/Buyout Savings	\$	226	\$	220	\$	222	\$	234	\$	248	\$	253	\$	2,919
4 IPP Ongoing costs: 5 Total IPP Cost 6 less: IPP at Market Cost 7 Above Market IPP Cost		3,374 3,003 371		3,137 2,764 373		3,011 2,508 503		3,497 3,096 401		4,115 3,722 393		4,697 4,446 251		56,934 46,937 9,997
8 Total Part 2 Costs	\$	597	\$	593	\$	725	\$	635	\$	641	\$	504	\$	12,916
Ongoing Costs - Return														
9 Return on ADIT - Securitized 10 Stranded Costs		(705)		(695)		(684)		(672)		(661)		(651)		(8,570)
11 Return on Yankee Decommissioning 12 Obligations and CVEC, net of deferred taxes		(73)		(71)		(69)		(67)		(65)		(64)		(902)
13 Yankee Contract Obligations Adjustment (1)		-		-				-		-		-		(1,044)
14 2007 SCRC True-up		-		-		-		-		a.		~		(15)
15 Return on SCRC deferred balance		(7)		(9)	_	(8)		(6)		(5)		(5)		(120)
16 Total Part 2 Return	\$	(785)	\$	(774)	\$	(761)	\$	(746)	\$	(731)	\$	(719)	\$	(10,652)
17 Total Part 2 Ongoing Costs and Return	\$	(188)	\$	(181)	\$	(35)	\$	(111)	\$	(90)	\$	(215)	\$	2,264

Amounts shown above may not add due to rounding.

⁽¹⁾ Reflects adjustments to decommissioning funding obligations under FERC-approved contracts: CYAPC and MYAPC.